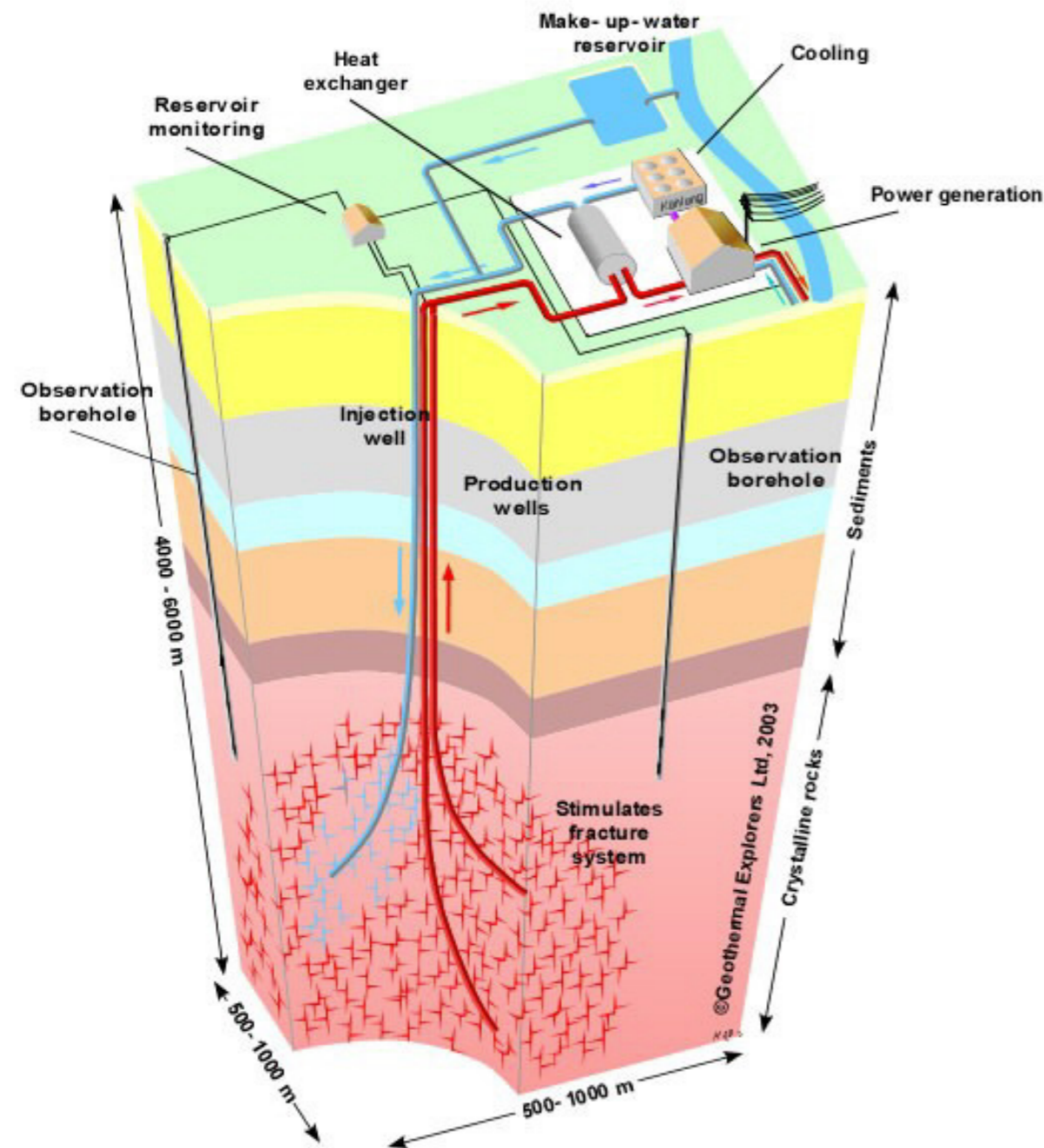


# High Performance Computing Based Assessment of Hydraulic Stimulation

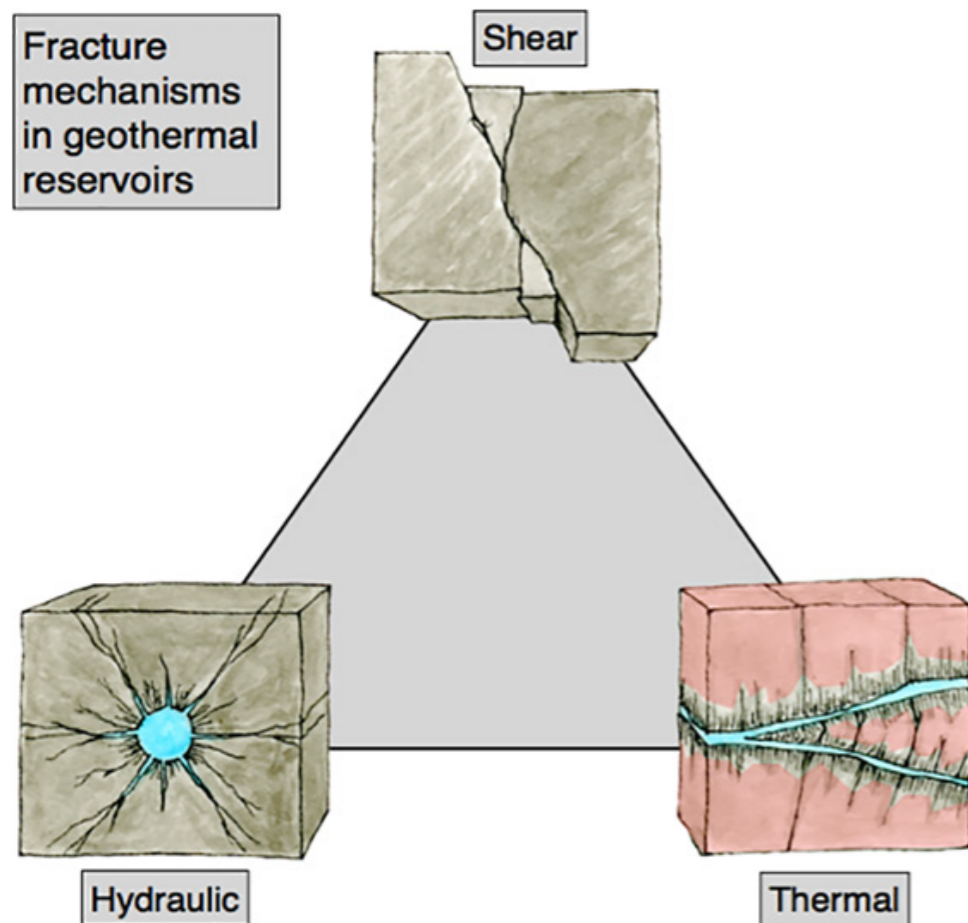
Nestola Maria, Karvounis Dimitrios, Patrick Zulian, Krause Rolf

Presented by Maria Nestola



An **enhanced geothermal system (EGS)** generates **geothermal electricity** without the need for natural **convective** hydrothermal resources.

**EGS** technologies **enhance** and/or create **geothermal resources** in hot dry rock (HDR) through *hydraulic stimulations*.



**Enhance permeability** by pumping water down an **injection well**.

Water injection → **shear events**.

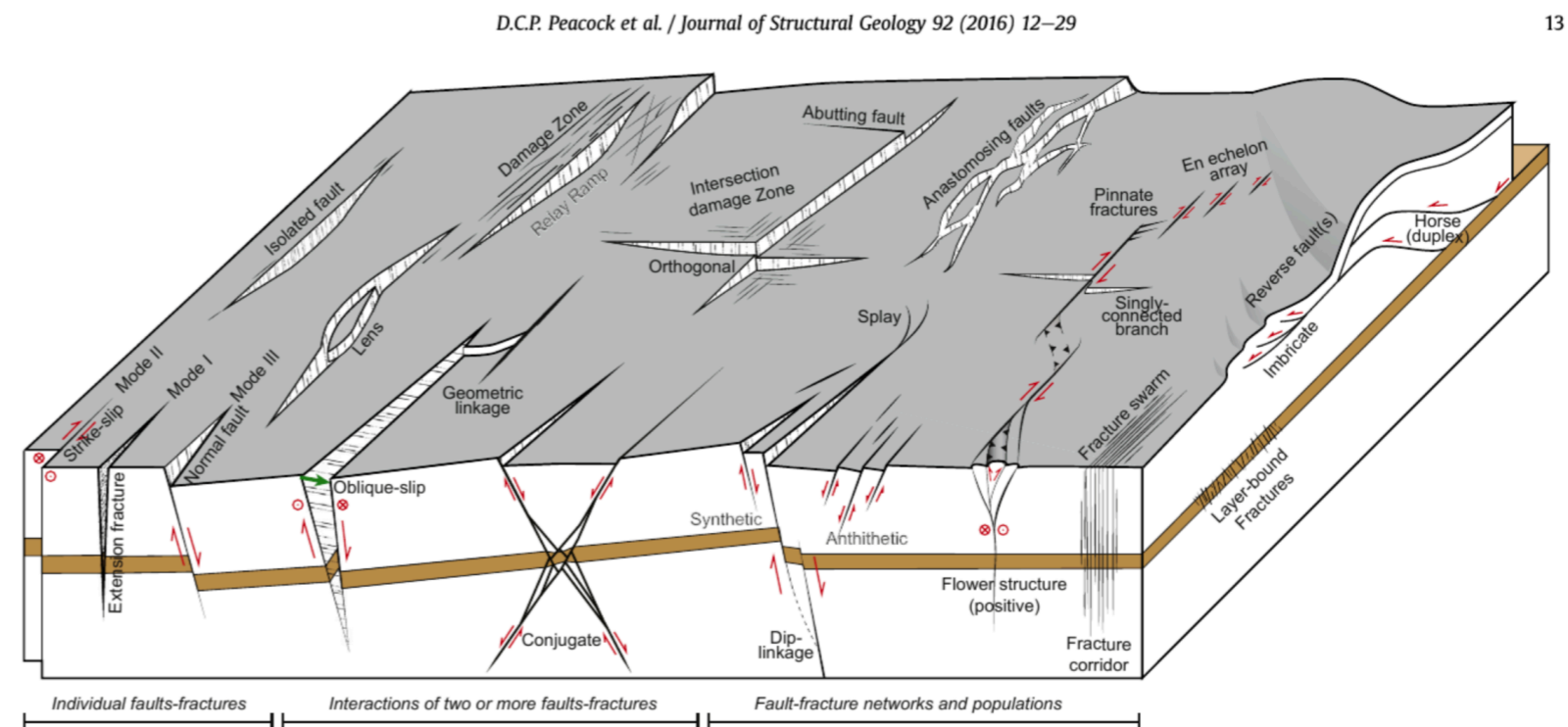
**Lack of adequate** modelling tools.

**Long term performance** is poorly understood.

**Hydraulic stimulation** can result in uncontrolled induced **seismicity**.

## Main ingredients:

1. Background matrix
2. Well injection
3. Fracture Network
4. Fracture triggering



## Background matrix and well injection

$$s_b \frac{\partial p}{\partial t} = \nabla \cdot \left( \frac{K_b}{\mu_b} \nabla p \right) + q_{ib} + w \quad \text{in } \Omega \times (T_i, T_{fin})$$

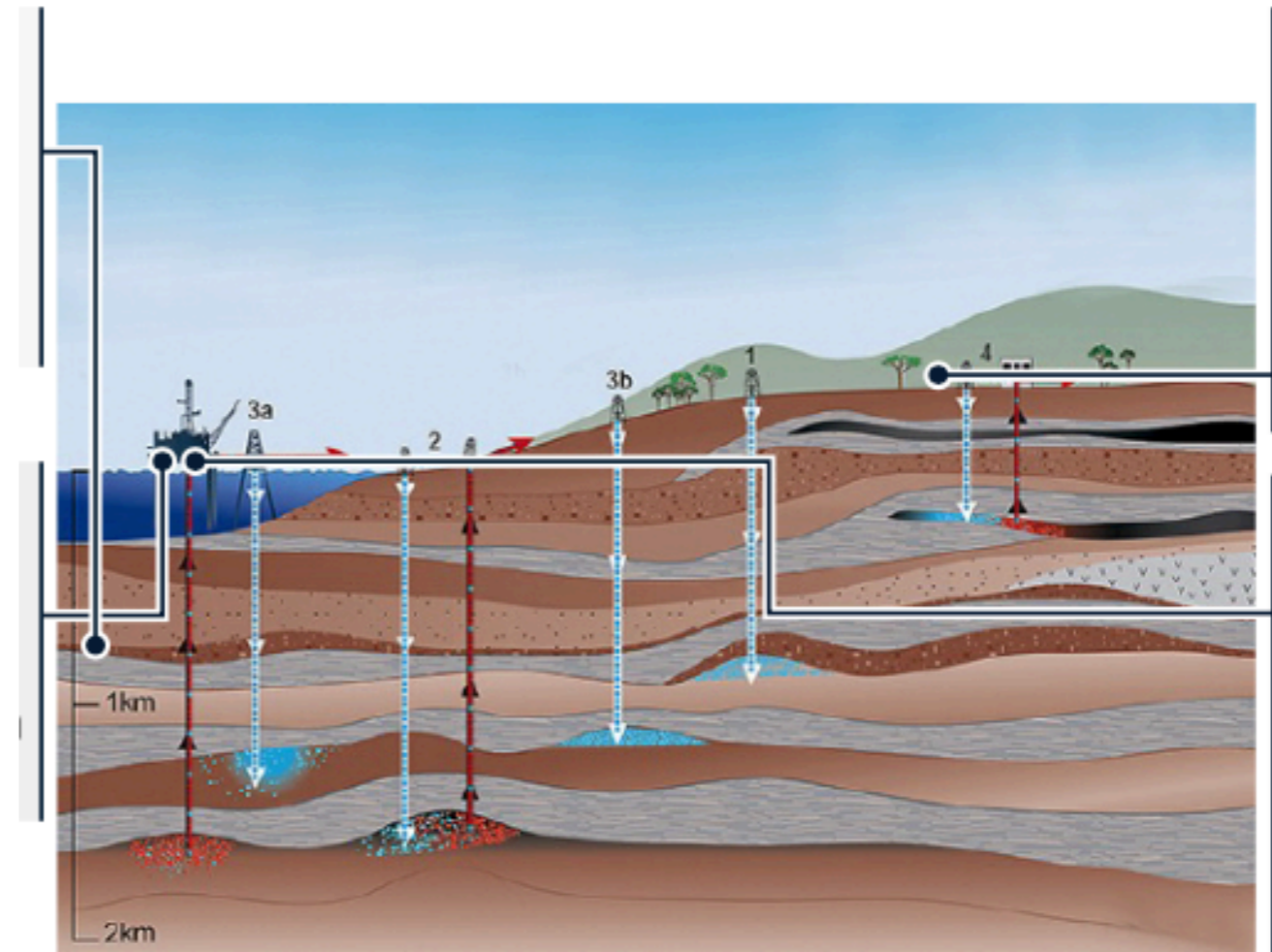
Permeability  
Viscosity

Storativity

$w$  accounts for the **well** modelled as a **cylinder** penetrating the **background matrix**.

**Permeability** can be a **function of pressure**.

$q_{bi}$  is the **coupling term** between **background matrix** and **fractures**.



## Fracture Network

$$s_f \frac{\partial p_i}{\partial t} = \nabla \cdot \left( \frac{K_f}{\mu_f} \nabla p_i \right) + q_{ib} + q_{ij} \quad \text{in } \Omega_i \times (T_i, T_{\text{fin}})$$

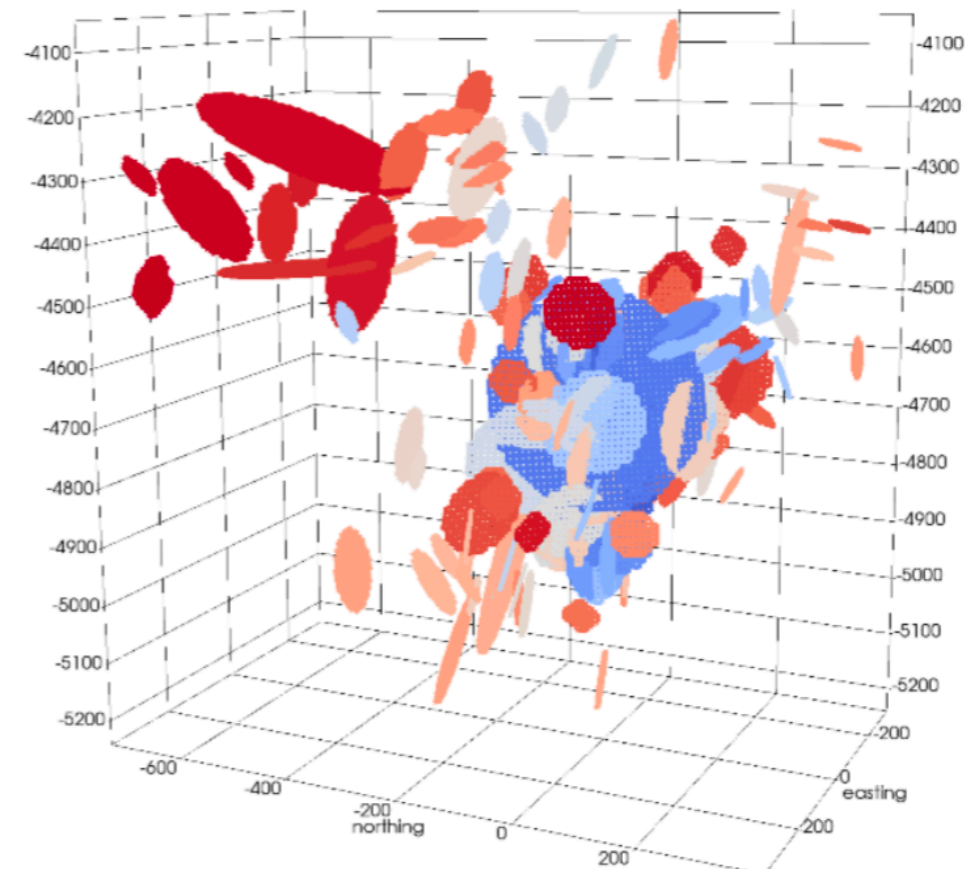
Storativity

Permeability

Viscosity

$q_{ib}$  is the **coupling term** between **background matrix** and **fractures**.

$q_{ij}$  is the **coupling term** among **fractures**.

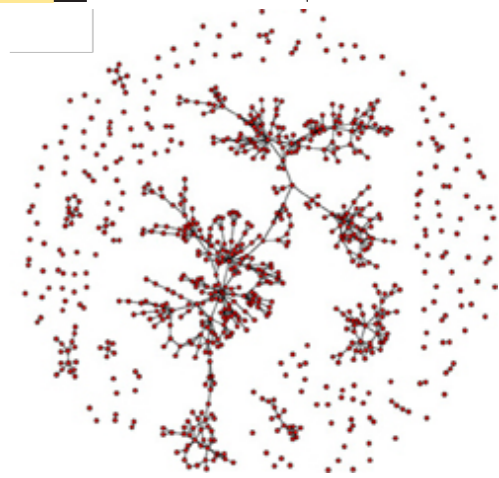


**Fractures** are represented as **disks** with hypocenter  $x_i$ , and radius  $r_i$ .

# Fracture triggering & Upscaling model

Stochastic seeds are generated:

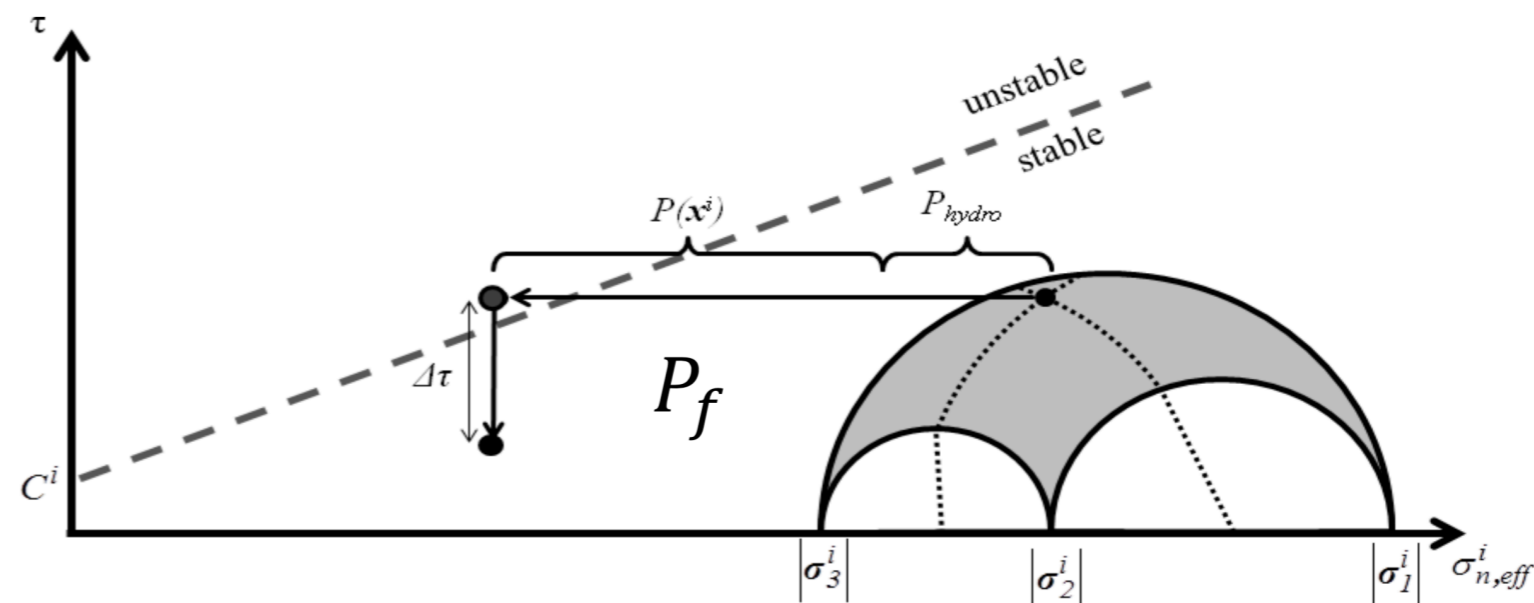
1. **Geometry** (hypocenter  $x_i$ , inclination, radius  $r_i$  of the disk)
2. **Material properties** (compressive stress vectors,  $\sigma_1$ ,  $\sigma_2$ ,  $\sigma_3$ , cohesion coefficient  $C(x_i)$ , friction coefficient  $\mu(x_i)$ , earthquake magnitude  $M(x_i)$ )



For each seed normal  $\sigma_n(x_i)$  and shear stresses  $\tau(x_i)$  are computed.

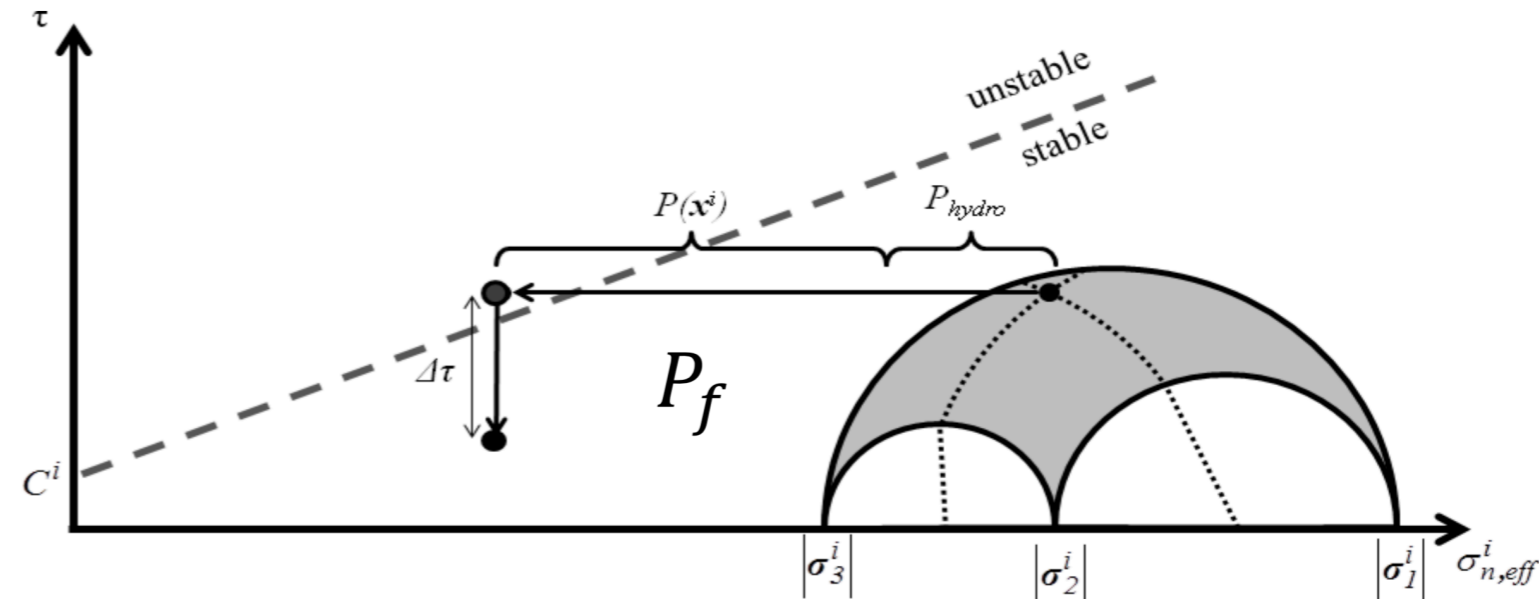
**Mohr-Coulomb failure criterion:**

$$P_f(x_i) = \sigma_n(x_i) - \frac{\tau(x_i) - C(x_i)}{\mu(x_i)}$$



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$$P_f(x_i) = \sigma_n(x_i) - \frac{\tau(x_i) - C(x_i)}{\mu(x_i)}$$



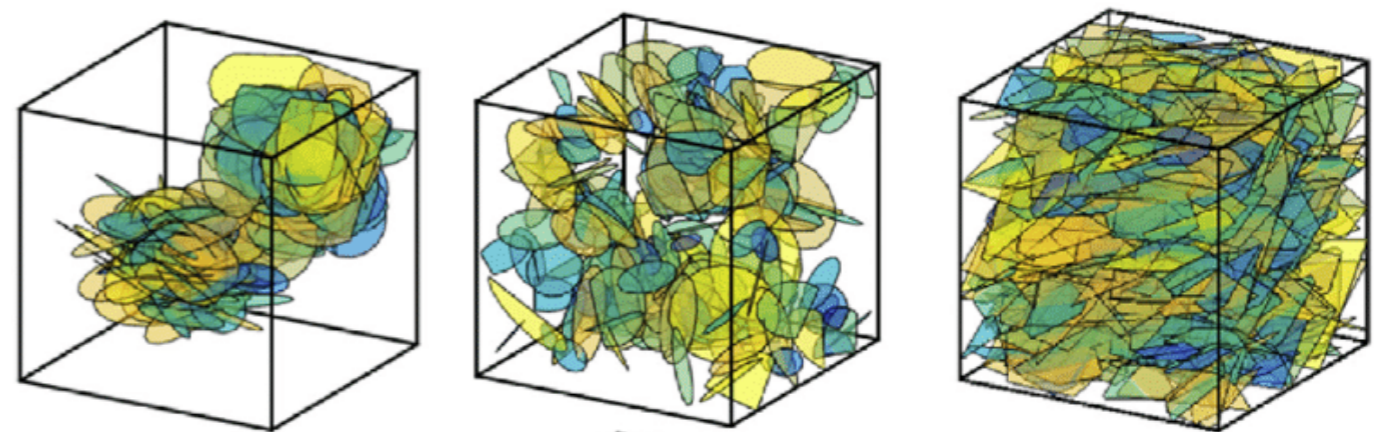
If  $(p(x_i) > P_f(x_i))$

an earthquake is triggered  
with magnitude

$$m_r(x_i) = f_{rand}(s_i),$$

If  $(m_r(x_i) > M(x_i))$

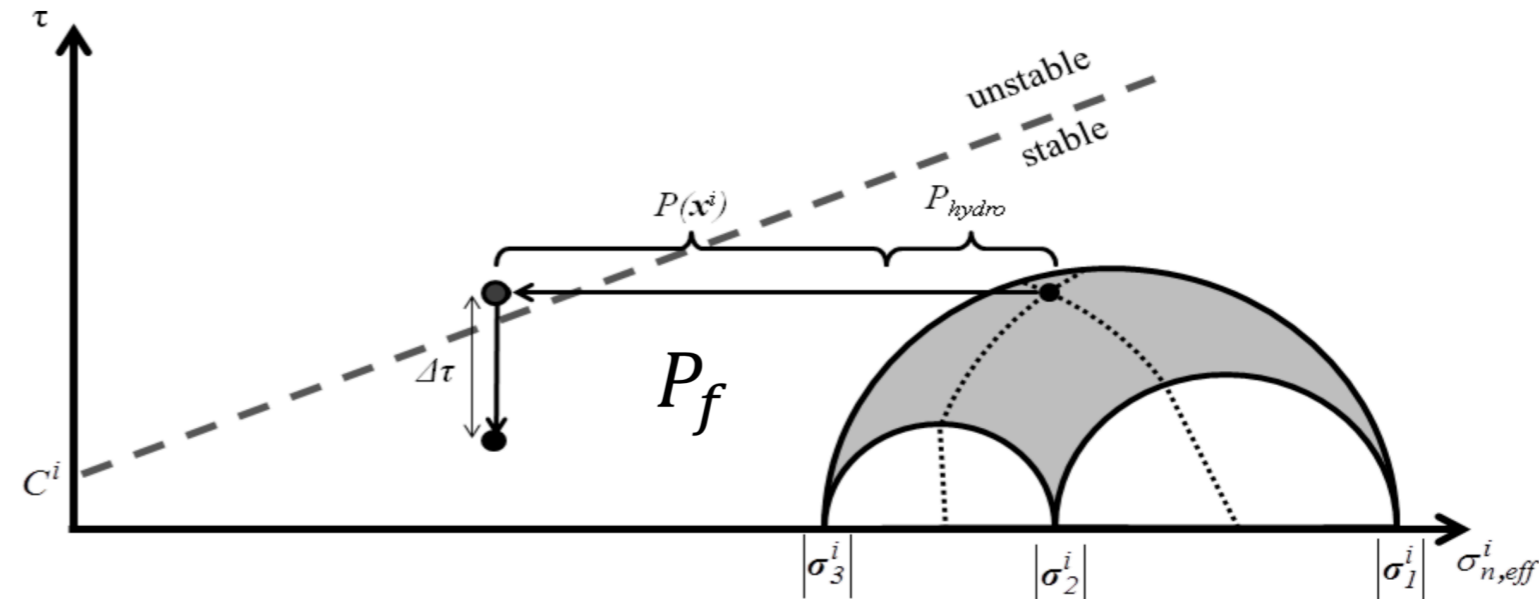
a new fracture is added to  
the original network





## Mohr-Coulomb failure criterion

$$P_f(x_i) = \sigma_n(x_i) - \frac{\tau(x_i) - C(x_i)}{\mu(x_i)}$$



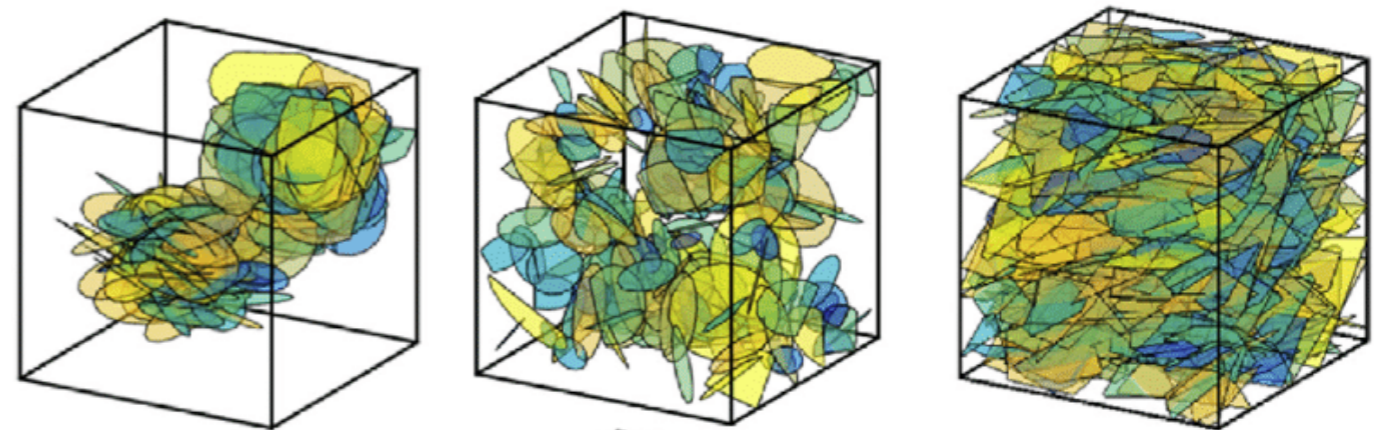
If  $(p(x_i) > P_f(x_i))$

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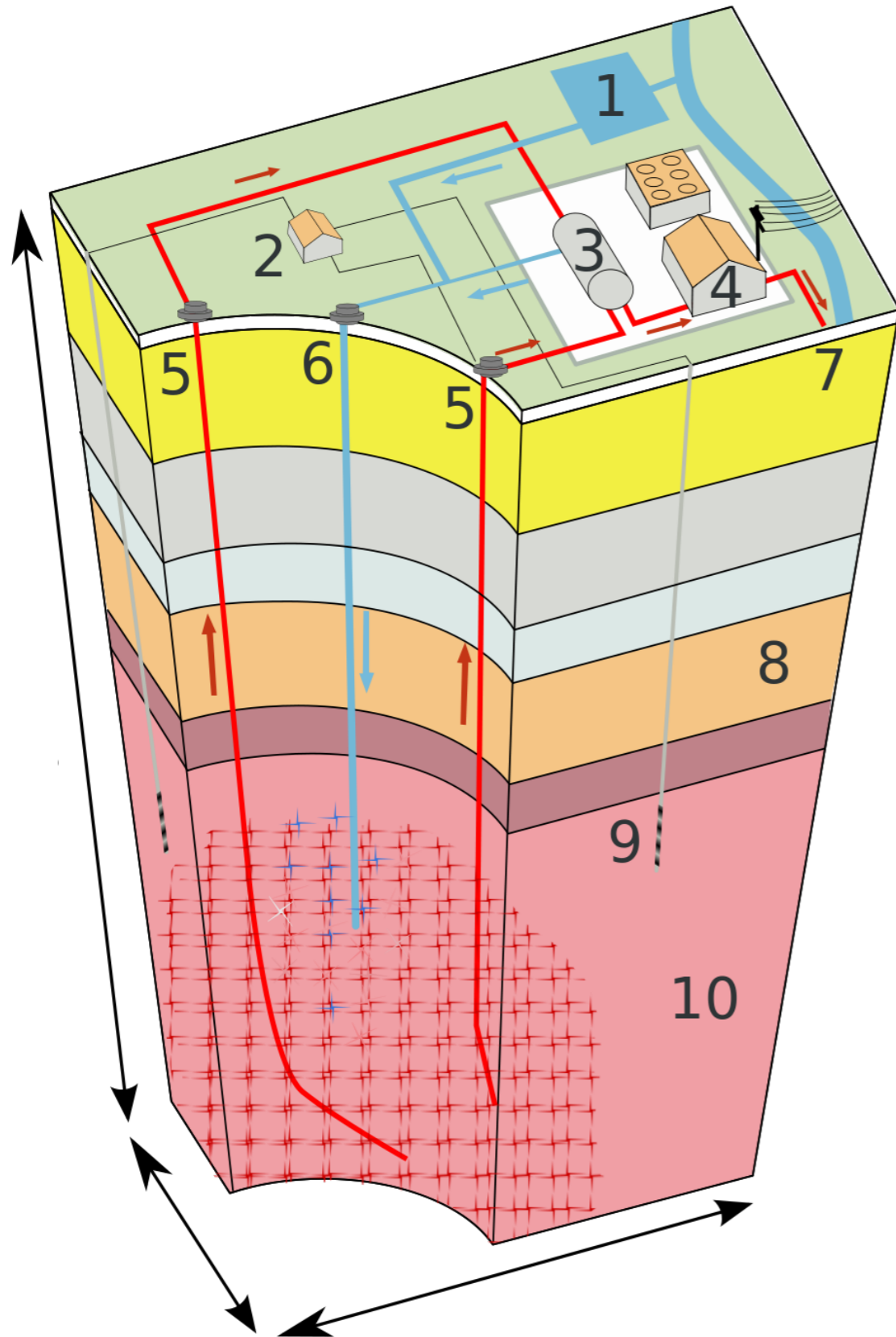
$$m_r(x_i) = f_{rand}(s_i),$$

If  $(m_r(x_i) < M(x_i))$

fractures are upscaled



$$K_b = K_b + \Delta K_b$$



## Material Properties:

$$\mu_b = \mu_f = 1.0e^{-3} \text{ [Pa s]}$$

$$s_b = 7.2e^{-11}$$

$$s_f = 1.8e^{-10}$$

$$K_b = 2.0e^{-17} \text{ [m}^2\text{]}$$

## Matrix & Well:

$$1300 \times 1000 \times 1500 \text{ [m]}$$

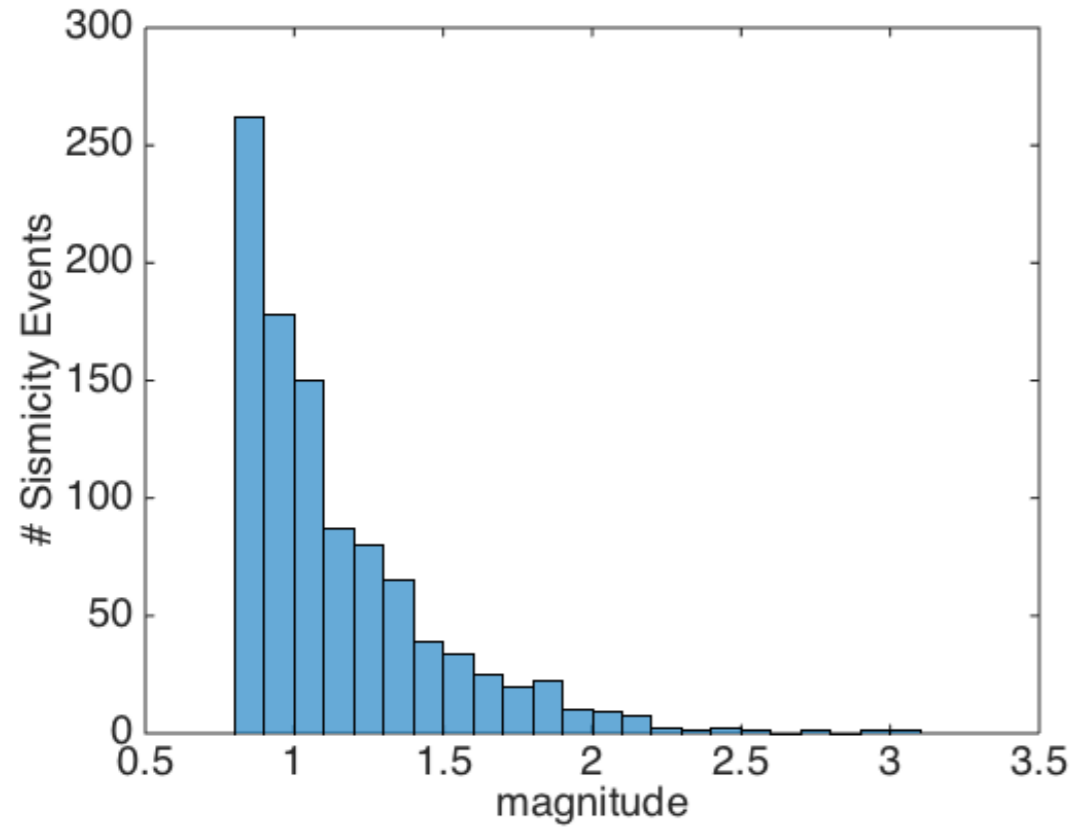
$$x_s = [31, -33, -4632]$$

$$x_f = [0, 0, -5000]$$

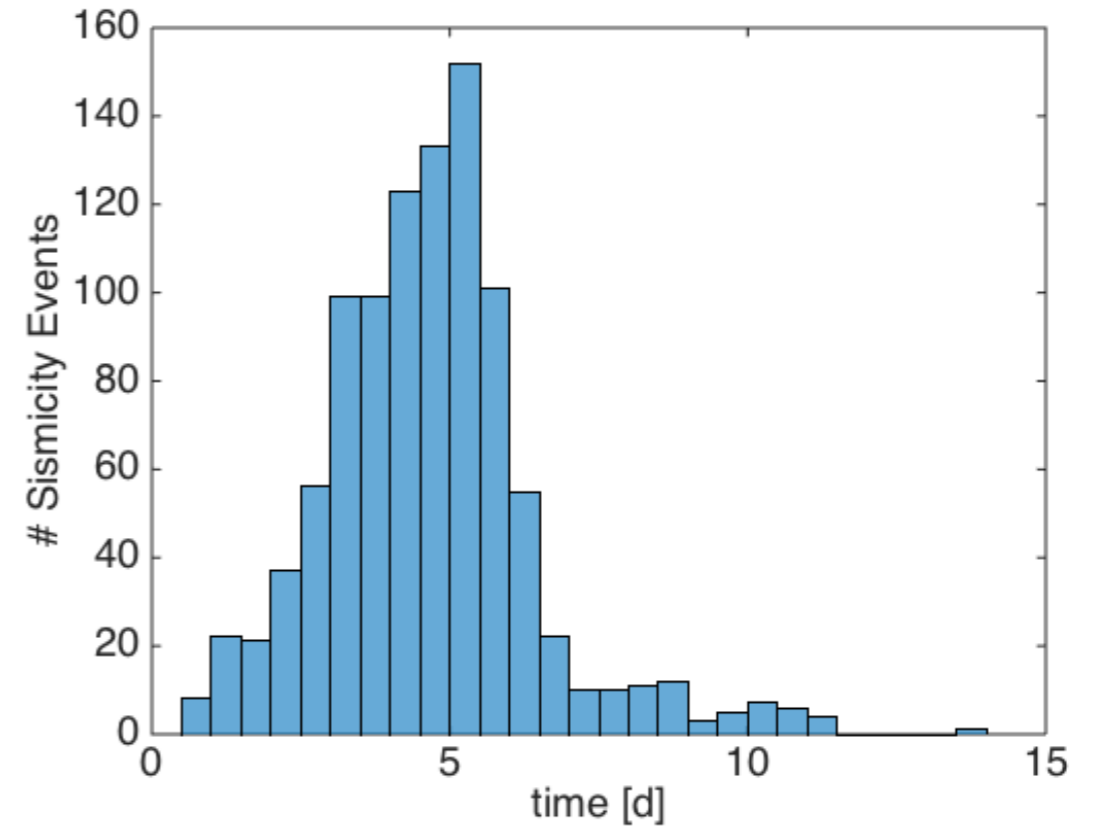
$$r = 0.12 \text{ [m]}$$

$$P_{w0} = 3176133 \text{ [Pa]}$$

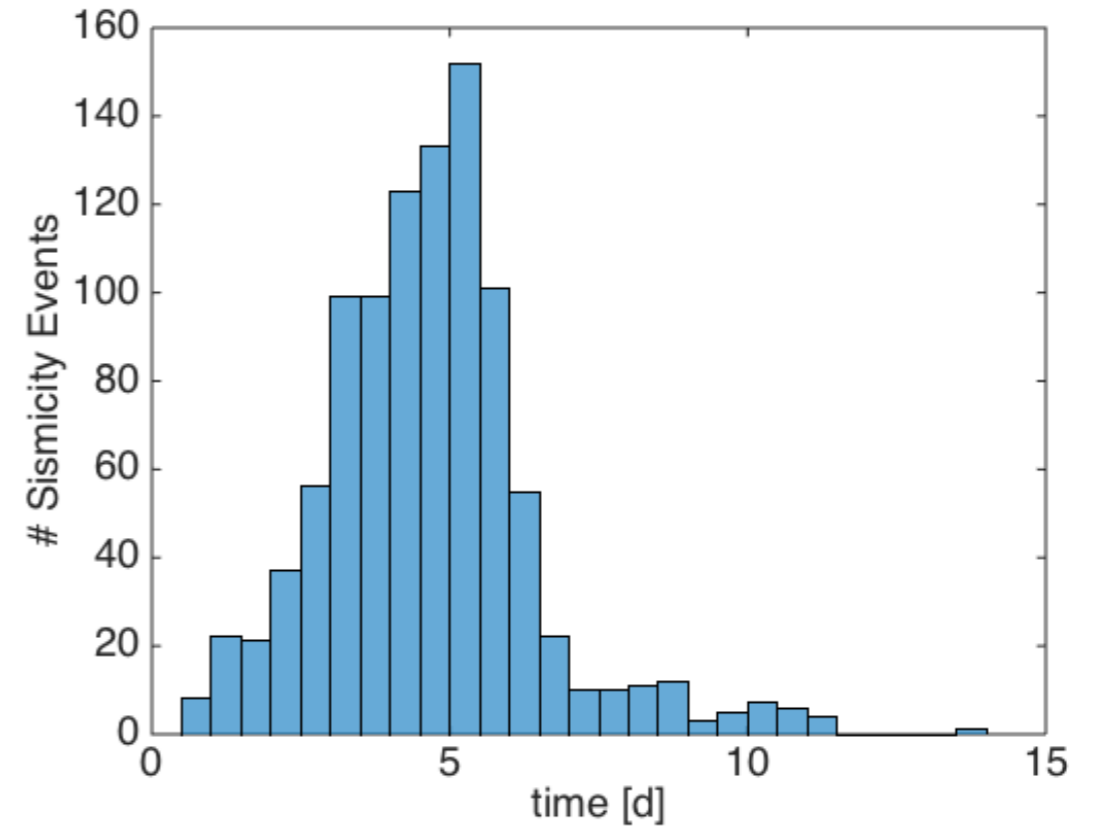
# Hydraulic FR-Simulations



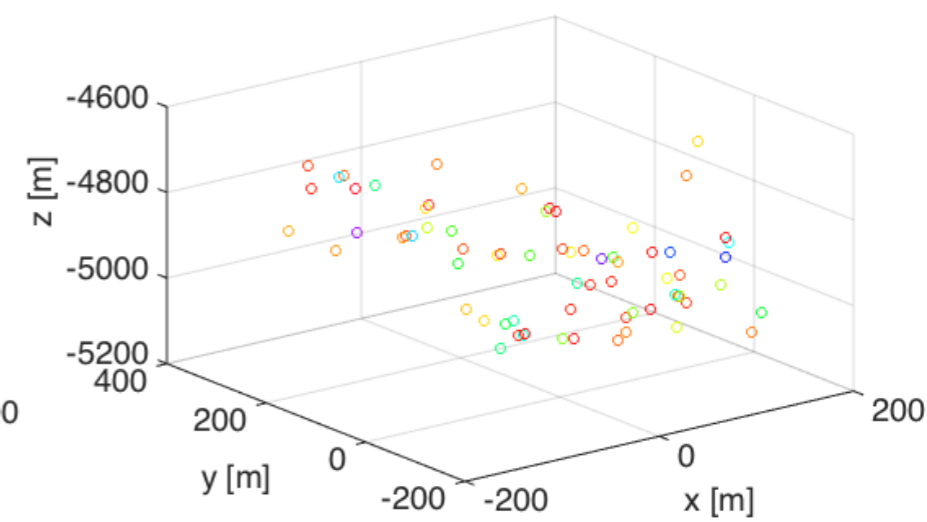
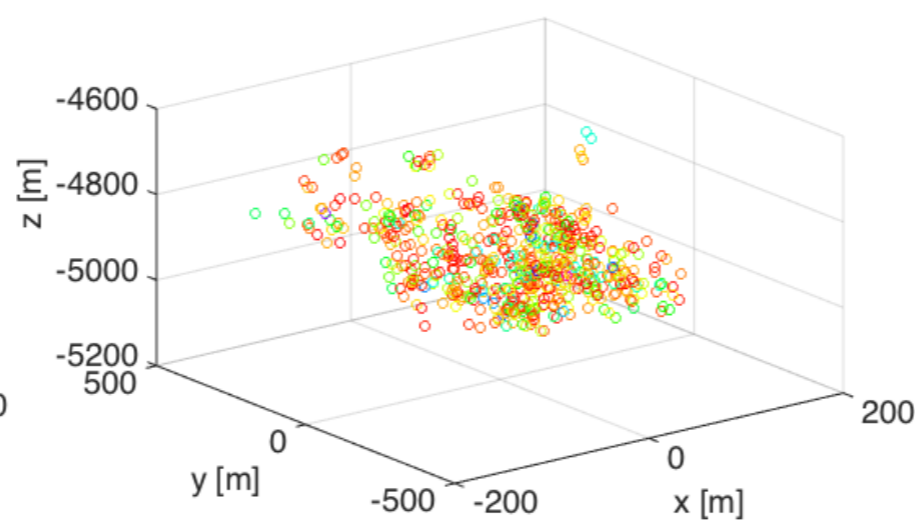
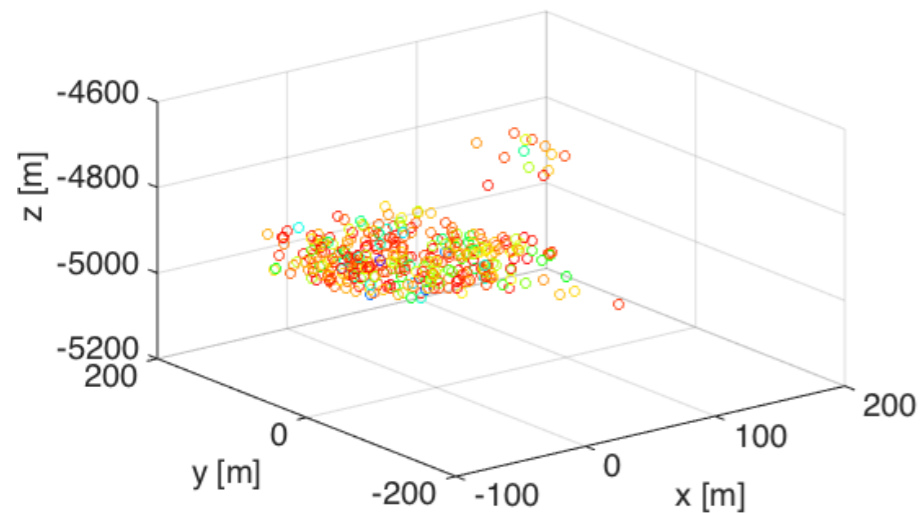
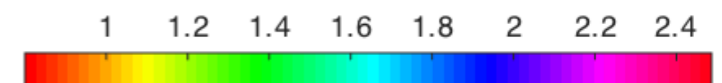
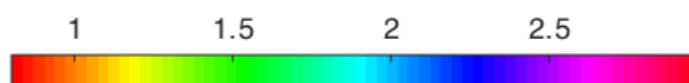
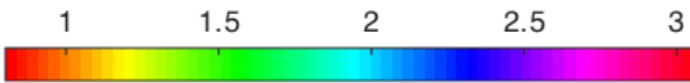
**1-3 days**



**4-7 days**



**8-14 days**



**High uncertainty** regarding the **in-situ conditions**.

**High uncertainty** regarding the **material properties**.

**Monte Carlo (MC)** simulations: allow for **probabilistic forecasts** for all possible in situ conditions and complicated scenarios.

**MC simulations** useful for estimating **expectations** arising from stochastic simulations

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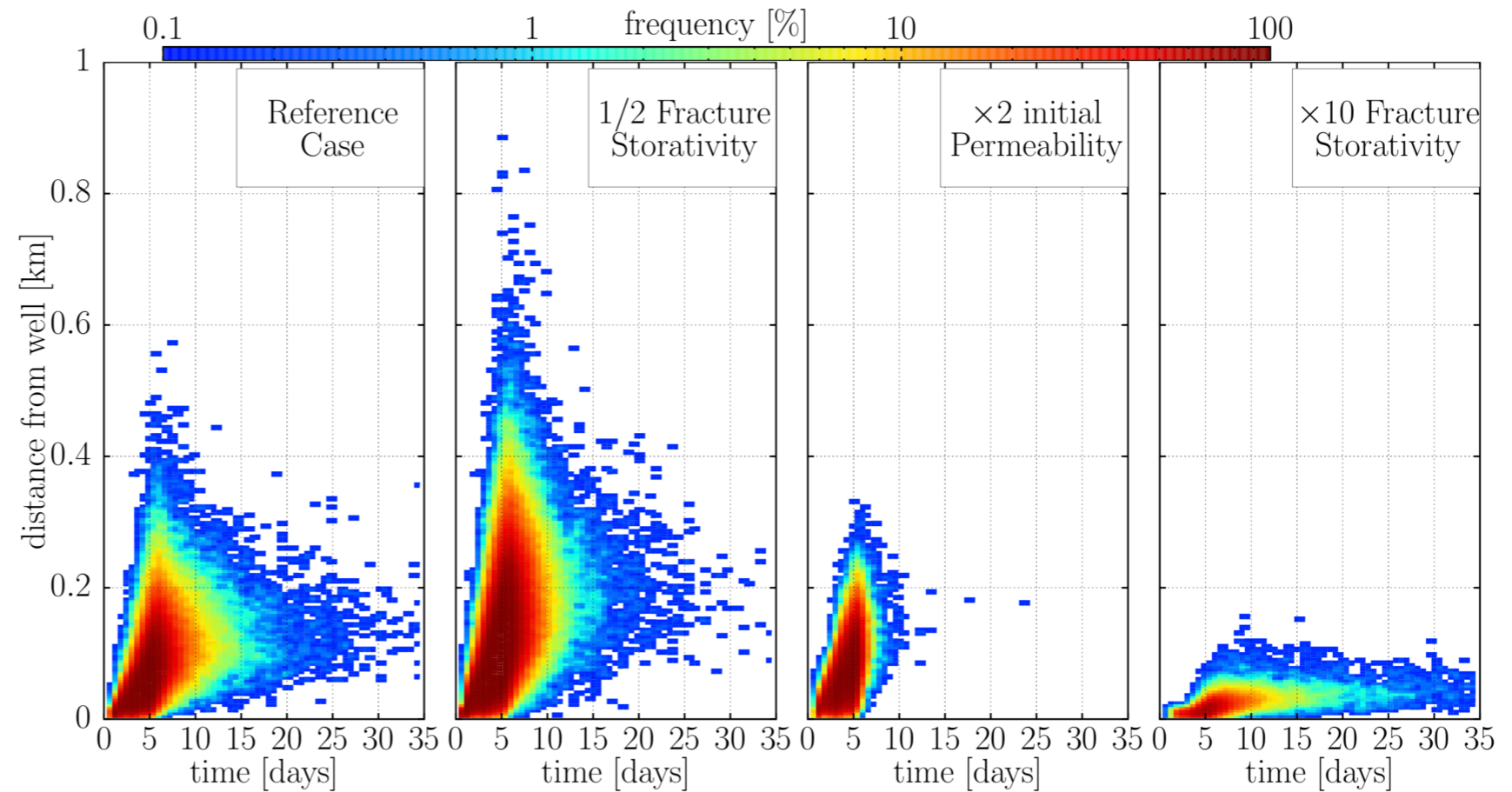
## Standard MC

1. Draw  $N$  samples  $\omega_n$  of the uncertain parameters.
2. Run  $N$  simulations and compute  $P(\omega_n)$  for each solution.

$$\mathbb{E}[P] = \frac{1}{N} \sum_{n=1}^N P(\omega_n)$$

## Sensitivity Analysis

$N = 250$



MC simulation (250 samples)	Mean seismicity ( $M_w \geq 0.8$ )	Difference from Reference	Furthest Hypocenter
Reference set of parameters	905	-	273 m
1/4 less fractures's density	1132	+25%	312 m
×2 specific storativity (fractures)	536	-40.8%	179.1 m
×10 specific storativity (fractures)	71	-92.1%	64.7 m
1/2 specific storativity (fractures)	2126	+134%	403 m
×2 permeability of fractures	863	-6.0%	277m
×2 initial permeability	530	-41.4%	218.1 m
×4 initial aperture	827	-8.7%	258 m
×2 post-shearing aperture	1201	+32.7%	312 m
×2 stress drop	1156	+27.7%	256 m

## Standard MC

1. Draw  $N$  samples  $\omega_n$  of the uncertain parameters.
2. Run  $N$  simulations and compute  $P(\omega_n)$  for each solution.
3.  $N$  needs to be  $O(1/\epsilon^2)$   $\longrightarrow$  **expensive.**

## Multilevel MC

There is a sequence of approximations,  $P_0, \dots, P_{l-1}, P_l$ , with increasing accuracy and computational cost.

$$E[P_L] = E[P_0] + \sum_{l=1}^{N_l} E[P_l - P_{l-1}],$$

with  $N_l$  being the number of samples on each level.

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The **MLMC** method **works** if:

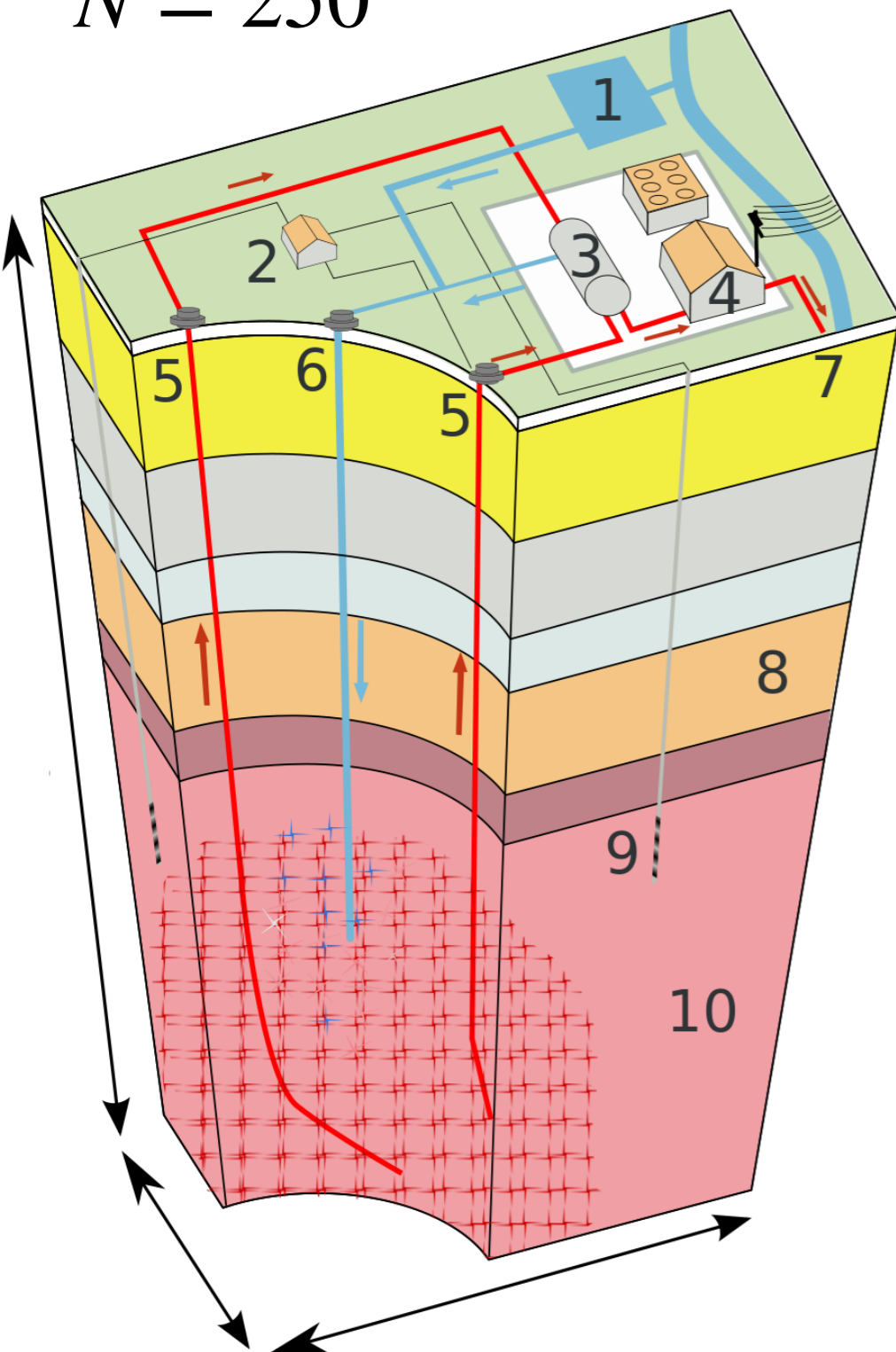
$$\mathbb{V}[P_l - P_{l-1}] \rightarrow 0 \text{ as } l \rightarrow \infty,$$

for the same underlying stochastic samples  $\omega_n$ .

**High correlation**  $\rho_{l,l-1} = \frac{\text{Cov}(P_l, P_{l-1})}{\mathbb{V}(P_l)\mathbb{V}(P_{l-1})}$  !



$N = 250$



3 levels:

Level 1:  $\Delta x = 40$

Level 2:  $\Delta x = 20$

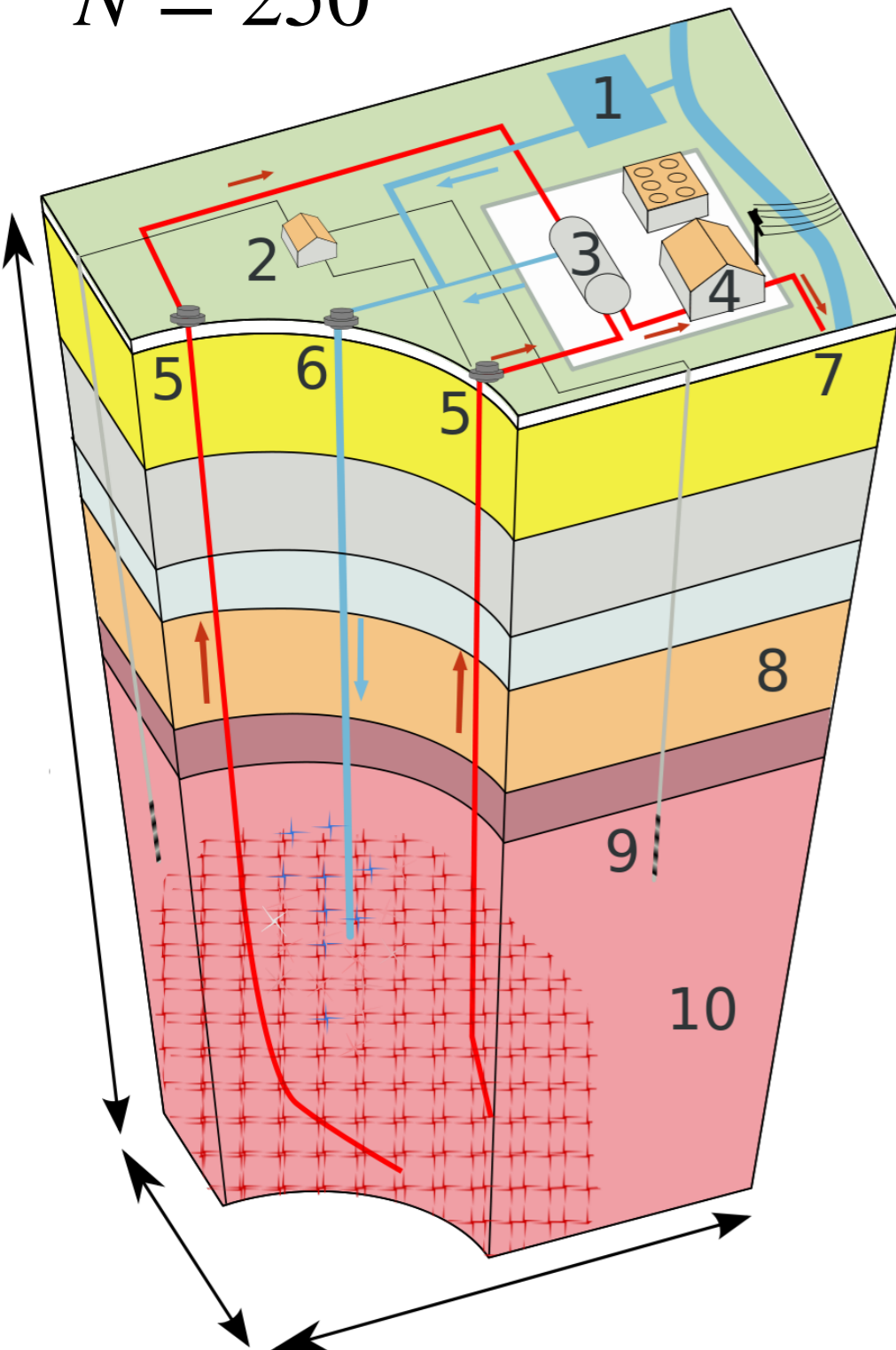
Level 3:  $\Delta x = 10$

$$\Delta t \sim \frac{\Delta x^2}{D}$$

with

$$D = \frac{K_b}{\phi_b \mu_b}$$

$N = 250$



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**Correlation**

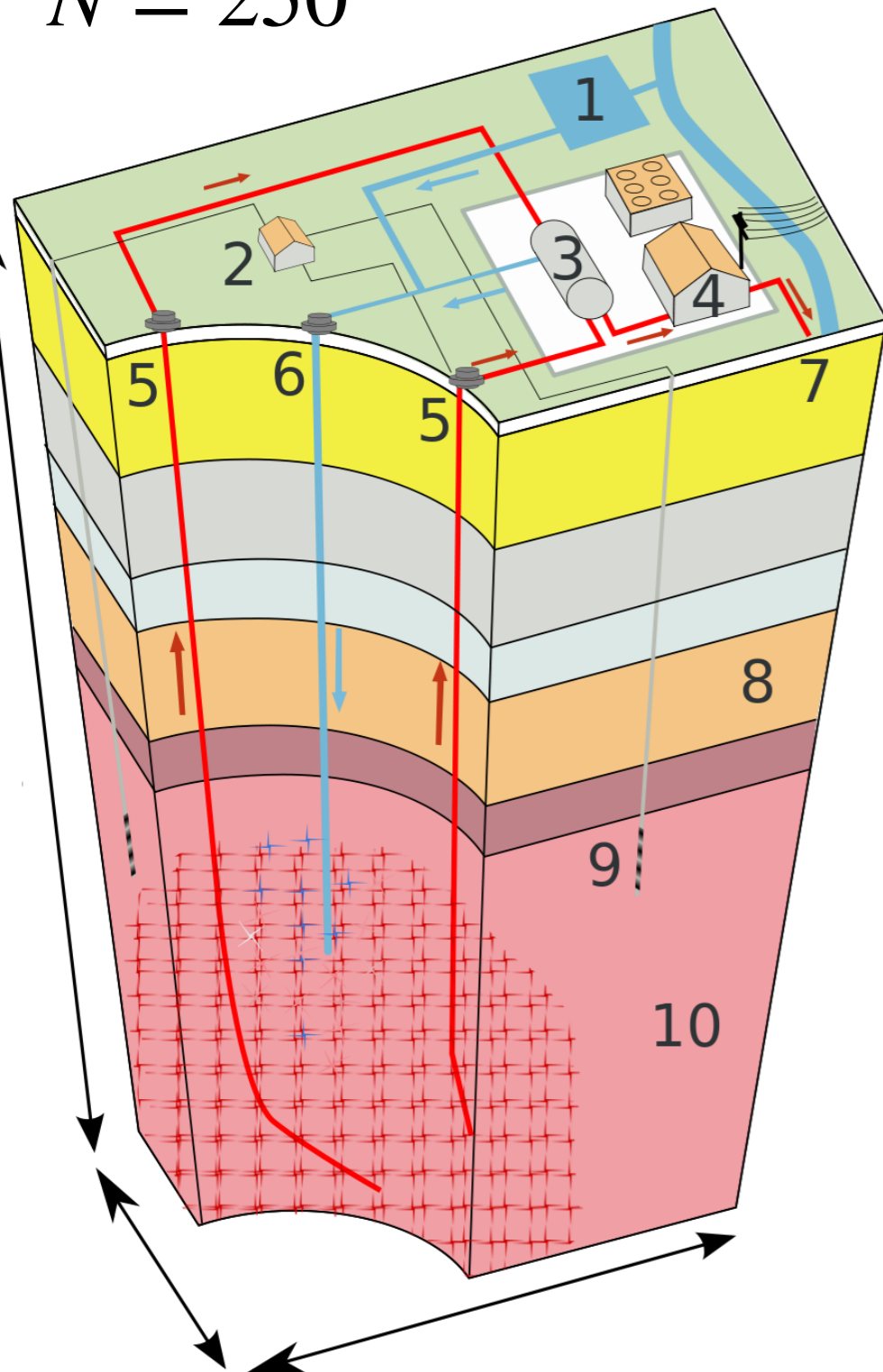
$$\rho_{l,l-1} = \frac{\text{Cov}(P_l, P_{l-1})}{\sqrt{\mathbb{V}(P_l)\mathbb{V}(P_{l-1})}}$$

$$\rho_{12} = 0.75$$

$$\rho_{13} = 0.72$$

$$\rho_{23} = 0.77$$

$N = 250$



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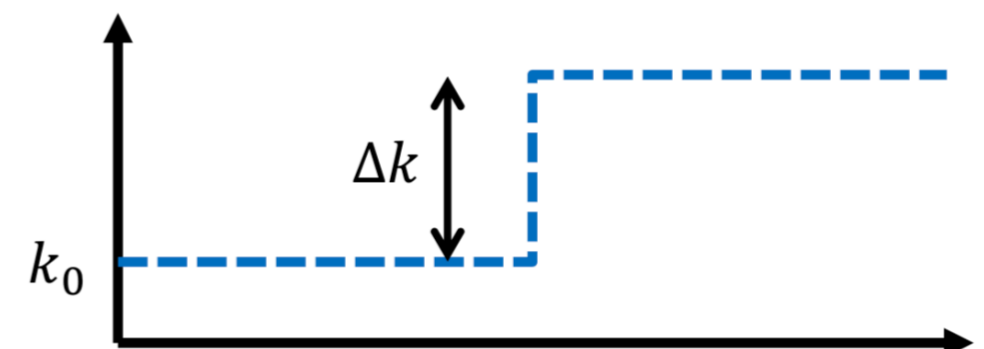
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**Discontinuities** in the parameters!



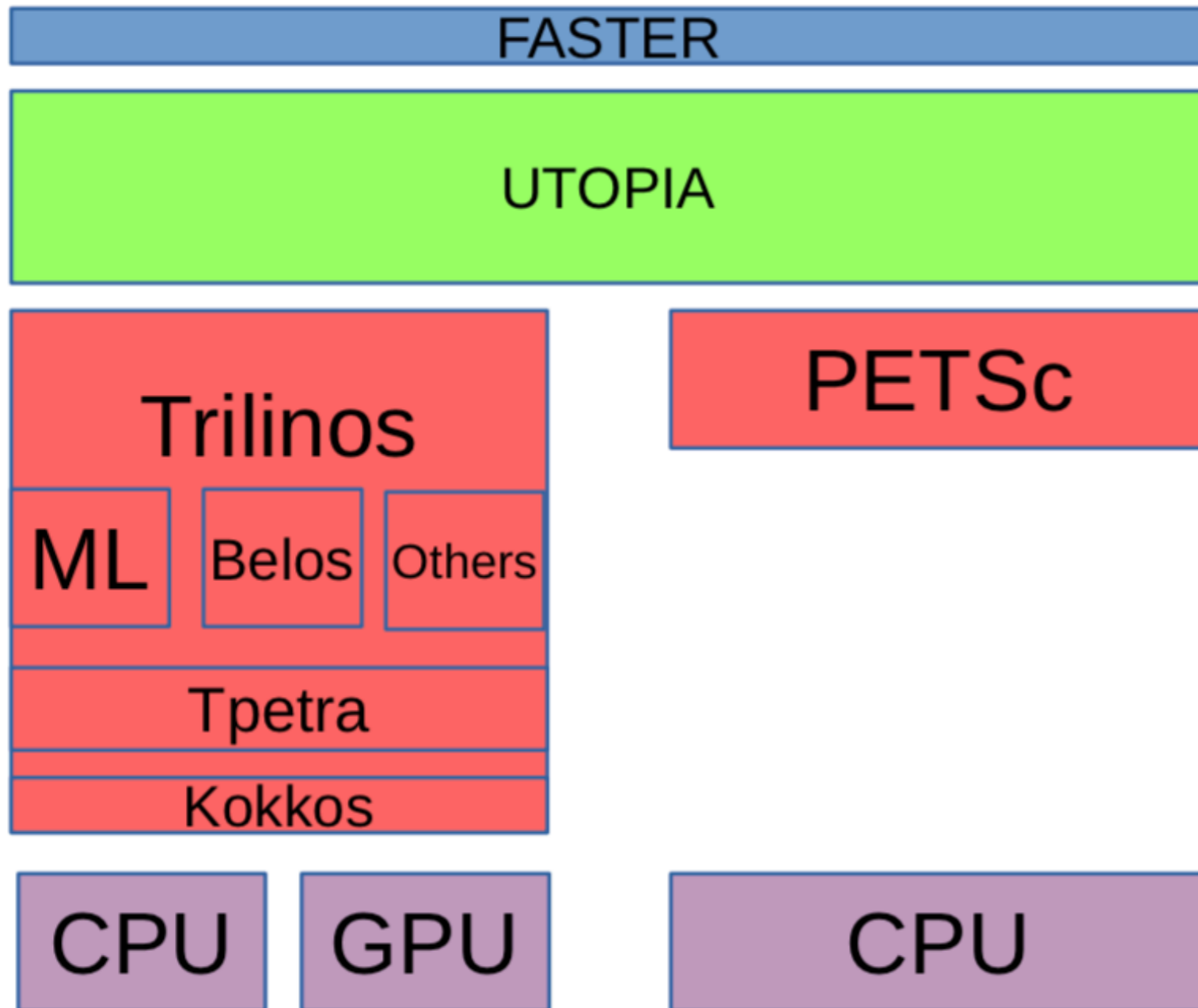
**Abrupt changes** induced by earthquakes!

**HM simulations** may be used to

- **forecast seismicity** and reservoirs performance,
- **highlight the limitations** of the modelled processes.

**MC Simulations** → **high uncertainty** of the **parameters** and **in-situ conditions**.

Future work: **MultiLevel MonteCarlo** methods.



**Discretization of the  
mathematical model (FV)**

**[https://bitbucket.org/  
zulianp/utopia](https://bitbucket.org/zulianp/utopia)**

**Linear algebra library**

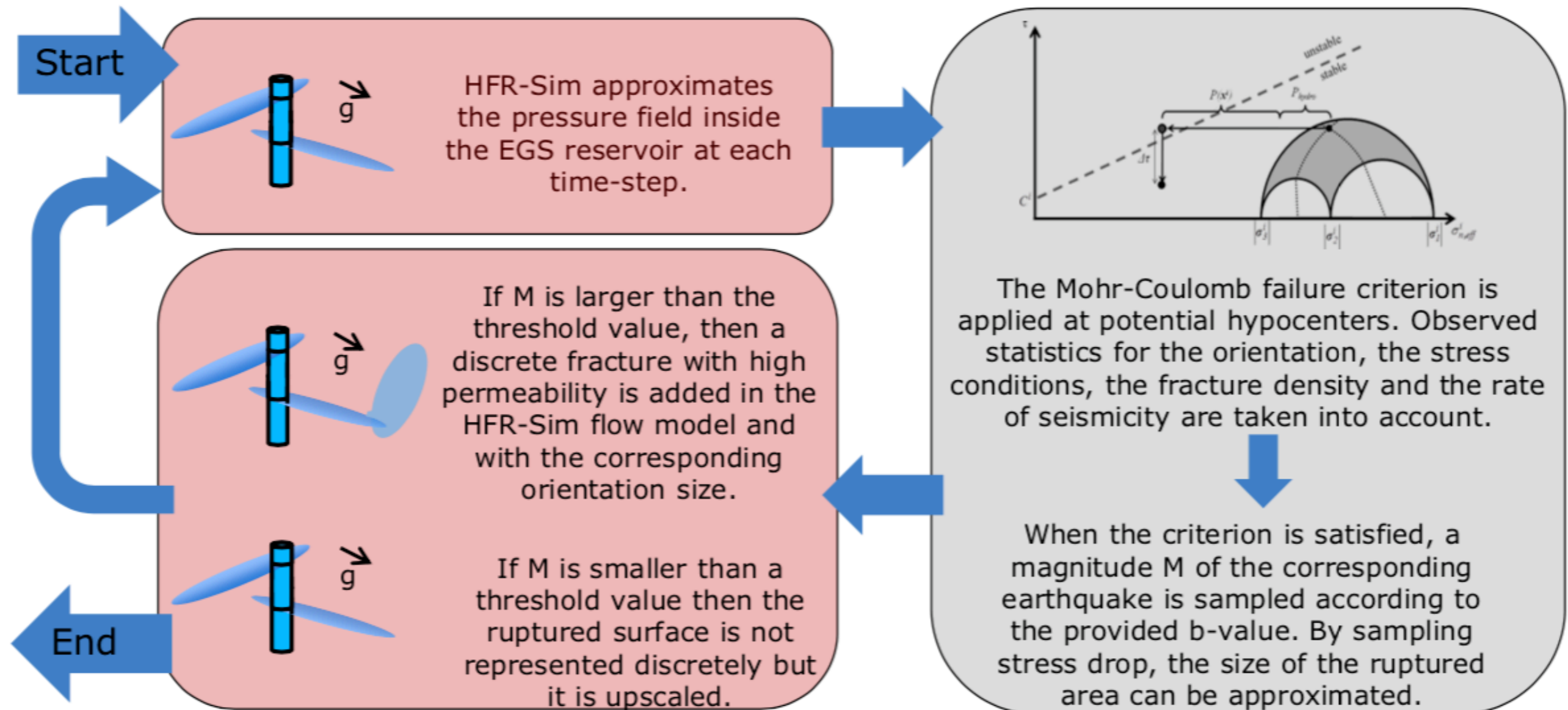
Karvounis, PhD Thesis, ETH, 2013, <https://doi.org/10.3929/ethz-a-009967366>

Karvounis, Wiemer, Decision Making Software for Forecasting Induced Seismicity and Thermal Energy

Giles, Michael B. "Multilevel monte carlo path simulation." *Operations Research* 56.3 (2008): 607-617.

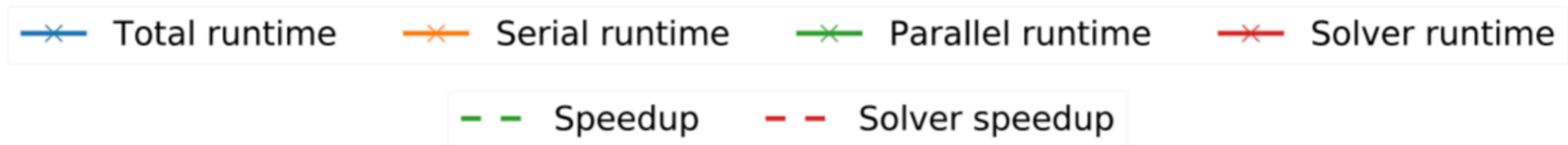
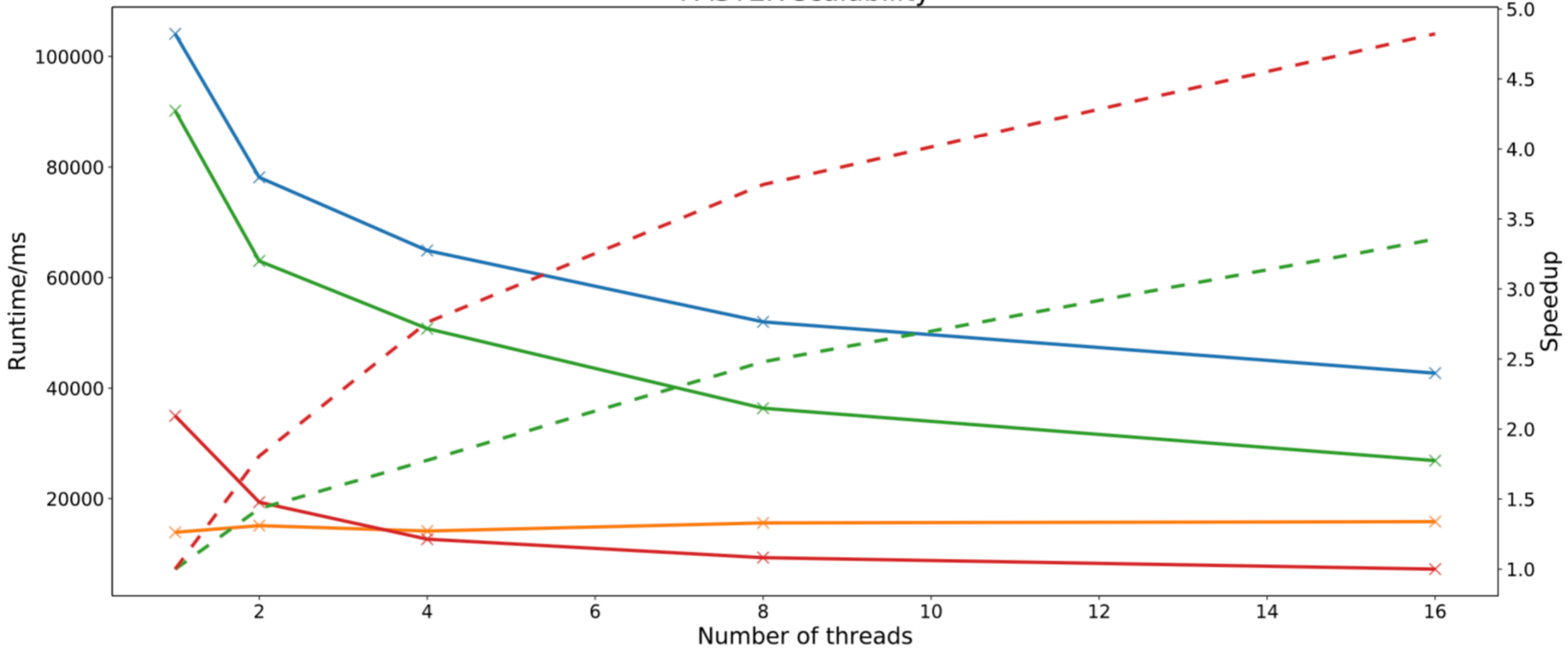
**Thank you for your attention**

To summarise



Dimitrios Karvounis

### FASTER scalability



**CSCS**

CSCS Nur Feidel, Andreas Fink, Patrick Zulian, PASC Conference 2018